

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 8  
ORIGINAL SHEET NO. 24

CANCELLING P.S.C. KY. NO. 7  
SHEET NO. \_\_\_\_\_

**INTER-COUNTY ENERGY**

(Name of Utility)

CLASSIFICATION OF SERVICE

**LARGE INDUSTRIAL RATE SCHEDULE IND B1**

(continued)

**Power Factor Adjustment**

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand coincident with the East Kentucky Power (EKP) system peak demand. When the power factor is determined to be less than 90% at EKP's system peak, the customer's monthly peak demand will be adjusted by multiplying the customer's coincident peak demand by 90% and dividing this product by the actual power factor at this peak. Any power factor adjustment will apply to the actual demand coincident with EKP's system peak demand and not the billing demand as defined in the "BILLING DEMAND" section above. When the power factor adjustment does not cause the billing demand to exceed the contract demand, the contract demand will be the billing demand.

**Fuel Adjustment Clause**

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.



DATE OF ISSUE August 1, 2019  
Month / Date / Year

DATE EFFECTIVE August 31, 2019  
Month / Date / Year

ISSUED BY Jerry W. Carter  
Signature of Officer

TITLE President/CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

